TMCBSU – Infill Location SE Quadrant, Section 2

Arkanova Energy Corporation

Operator: Provident Energy Associates of Montana, LLC

DCS NGC Team May 11, 2010







Support Slides

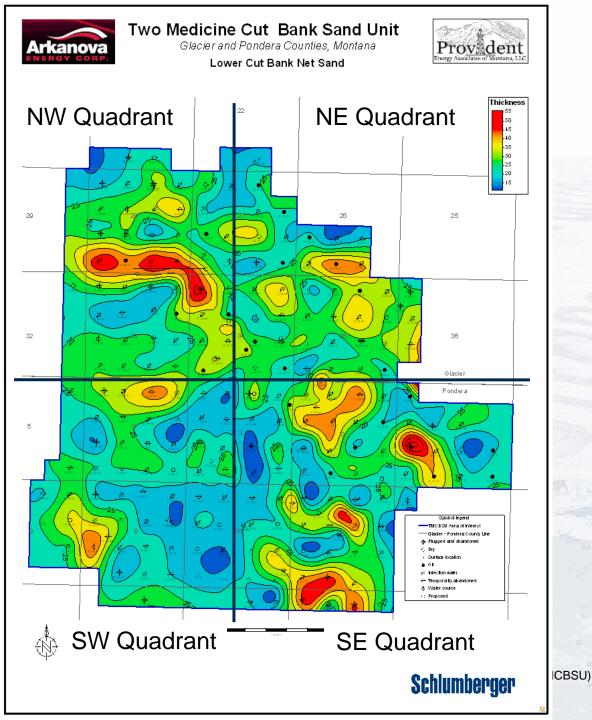
- 1. Lower Cut Bank Net Sand Map
- 2. Net Pay Map with Top 10 Producers
- 3. Active Producers and Wells pending Re-activation
- 4. SE Quadrant- Evaluated Infill Locations
- 5. SE Quadrant- Net Pay & Drainage Radius

- 6. SE Quadrant Proposed Infill Well Surface Coordinates
- 7. Infrastructure Map
- 8. Topographic Map
- 9. Areal Photograph
- 10. Field Photographs
- 11. SE Quadrant Location Selection Criteria





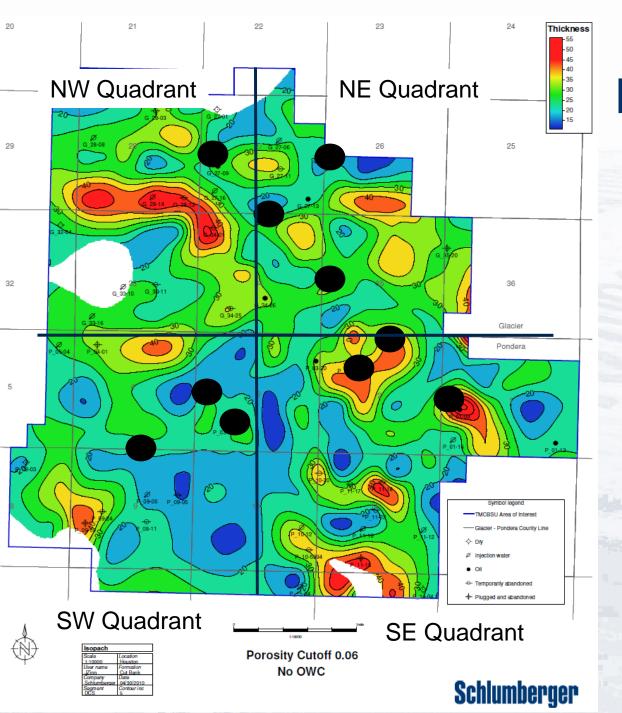




Lower Cut Bank Net Sand

Focus Area: SE Quadrant

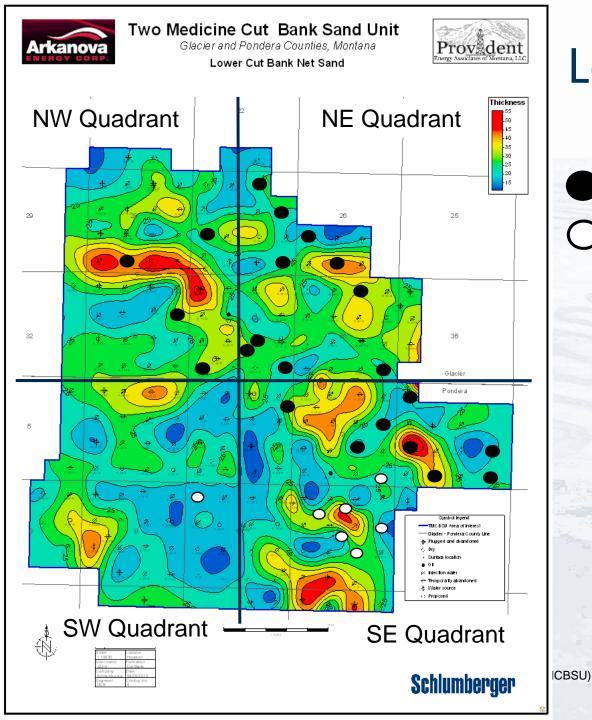




Lower Cut Bank Net Pay with Top 10 Producers

Oil Cum > 150 Mbbl

02-03 01-09 03-15 03-09 09-03 02-07 35-09 26-09 27-09 34-03 Schlumberger

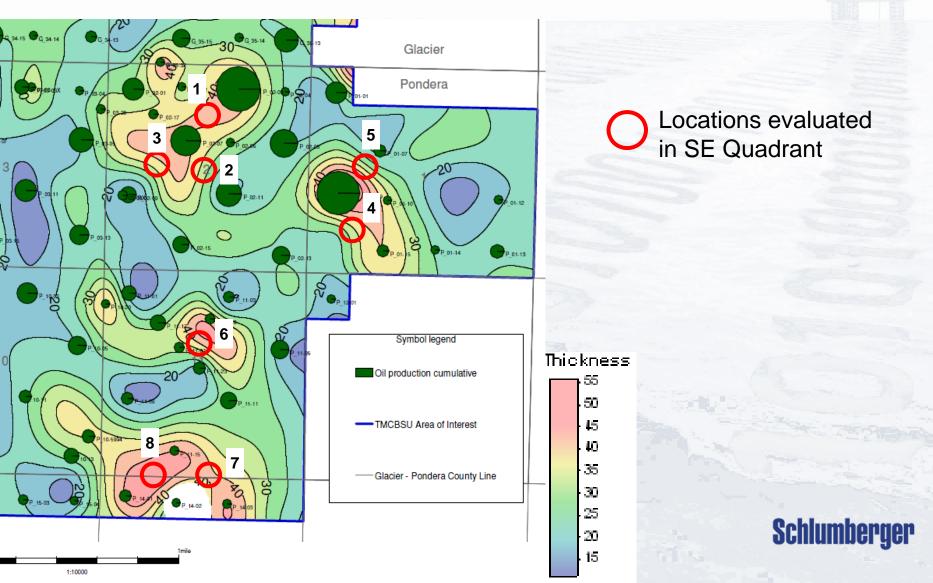


Lower Cut Bank

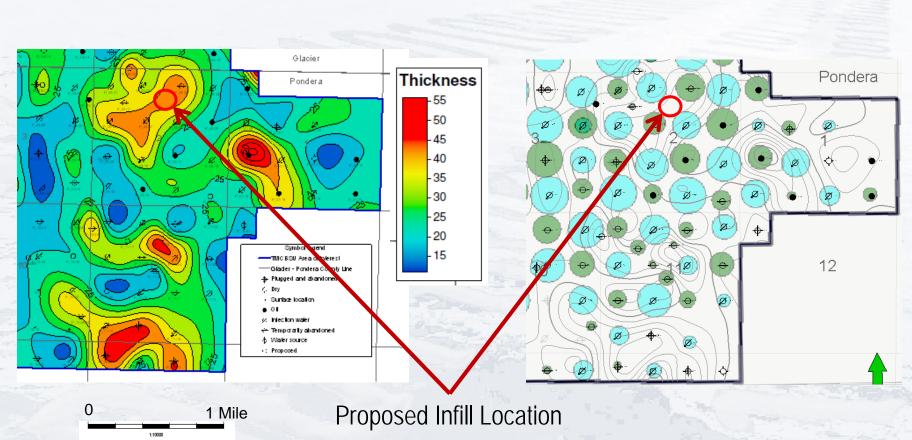
Active Producers Wells pending Re-activation

Schlumberger

SE Quadrant - Evaluated Infill Locations



SE Quadrant - Net Pay & Drainage Radius





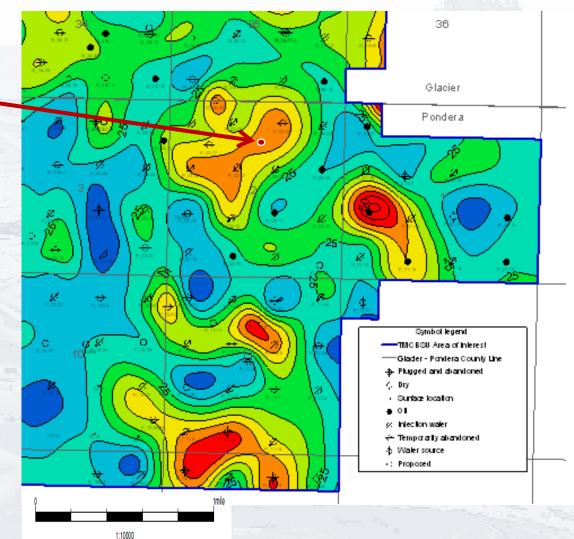
Two Medicine Cut Bank Sand Unit (TMCBSU)

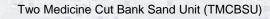
Schlumberger

SE Quadrant - Proposed Infill Well Surface Coordinates

Proposed Well Surface Location: Lat: 48.48026°N Long: -112.34905°W Lat: N 48° 28' 48.956" Long: W 112° 20' 56.609"

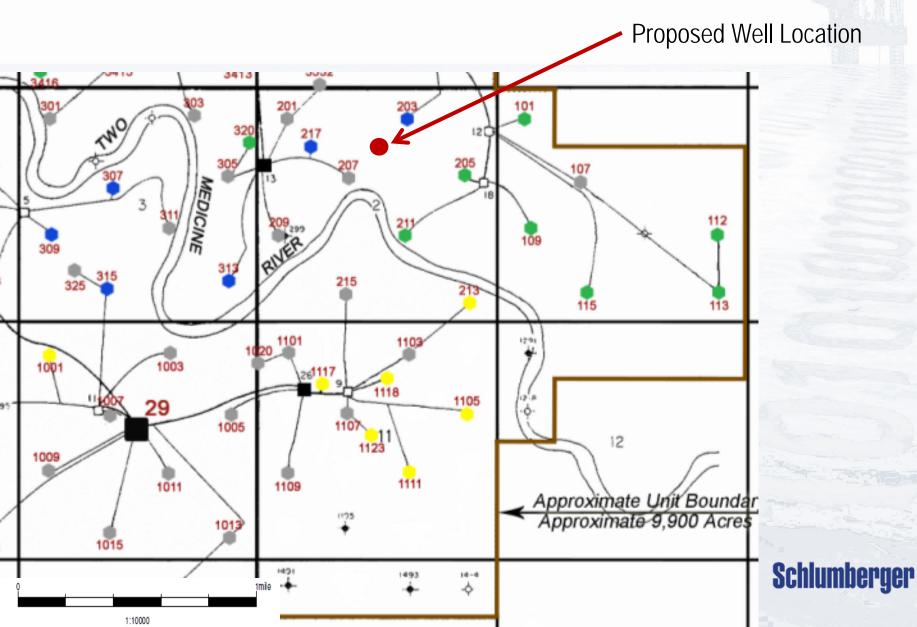
Coordinate System: NAD83







Infrastructure Map



Topographic Map



Areal Photograph



Proposed Well Location

(

Schlumberger Private

1/4 Mile

Schlumberger







8-9-95

Field Photographs





Two Medicine Cut Bank Sand Unit (TMCBSU)



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Location Selection Criteria: SE Quadrant Proposed Infill Well

- Surrounded by wells with above average LCB Net pay thickness (>40 ft) and porosity (12%): 02-02, 02-03, 02-06, & 02-07
- Structurally high location on trend with current producers but outside the drainage radius of producers.
- Selected to avoid infill drilling too close to injection wells. No Injection since 1986.
- Follows a downsizing pattern from 80 acres to 40 acres
- Near two of the Top 10 Producers: 02-03 & 02-07
- Proximity to surface facilities
- Topography– Gradient of 250 ft/mi (3° slope) for site access and 900 ft/mi (11° slope) at selected location Field Inspection Recommended
- Top of the Lower Cut Bank sand estimated at 3,150 ft MD





Two Medicine Cut Bank Sand Unit (TMCBSU)

