TMCBSU –Infill Location NE Quadrant Section 26

Arkanova Energy Corporation

Operator: Provident Energy Associates of Montana, LLC

DCS NGC Team April 30, 2010





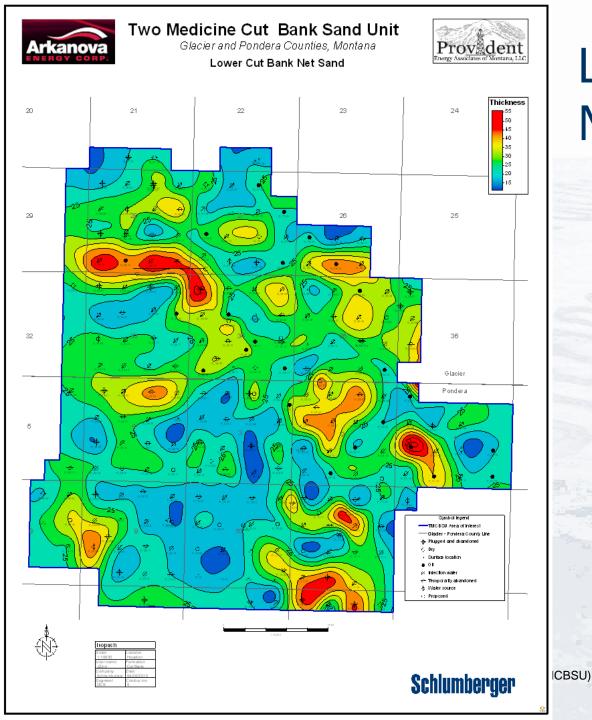
Support Slides - April 30, 2010

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- 3. Lower Cut Bank Active Producers
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Lower Cut Bank Net Sand

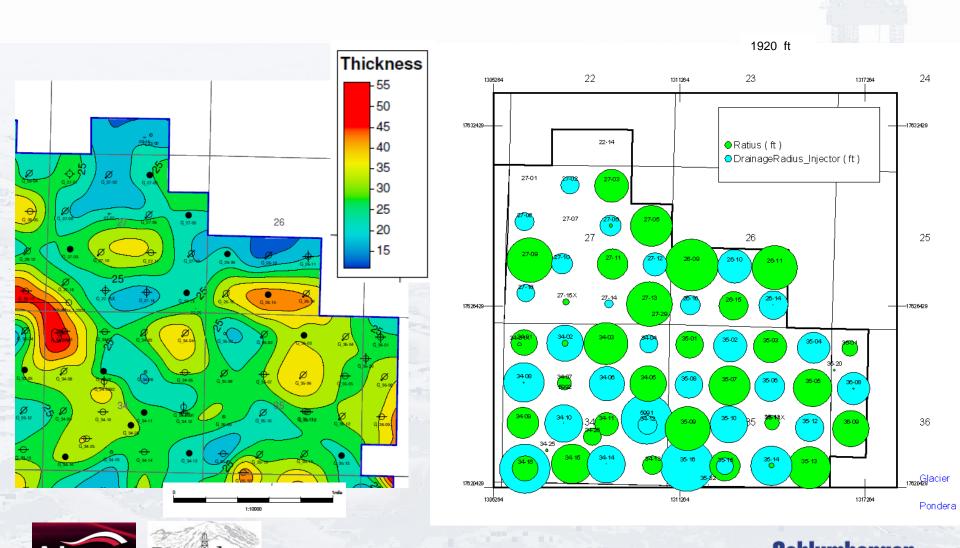
Lower Cut Bank Top 10 Producers

Lower Cut Bank **Active Producers**

Schlumberger

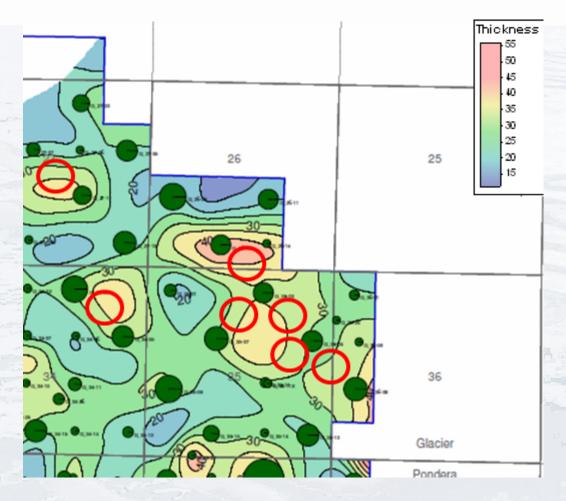
(CBSU)

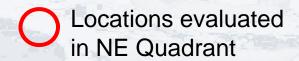
NE Lower Cut Bank Net Pay and Drainage Radius



Two Medicine Cut Bank Sand Unit (TMCBSU)

NE Quadrant Lower Cut Bank - Possible Infill Targets

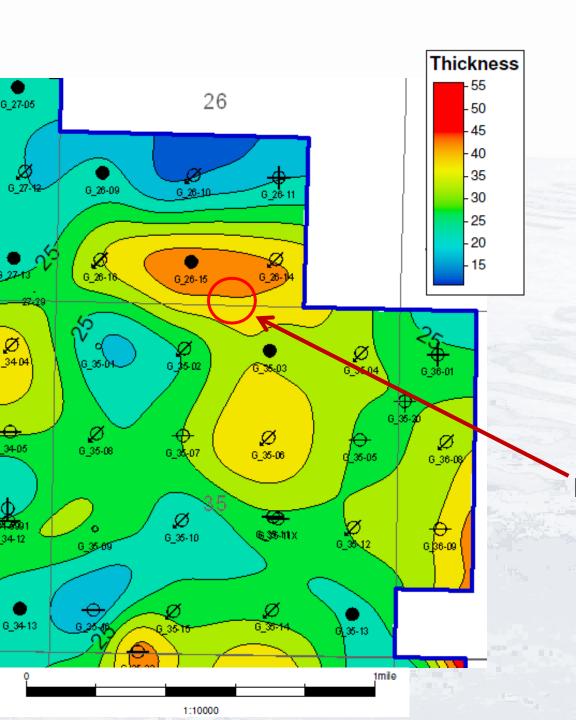








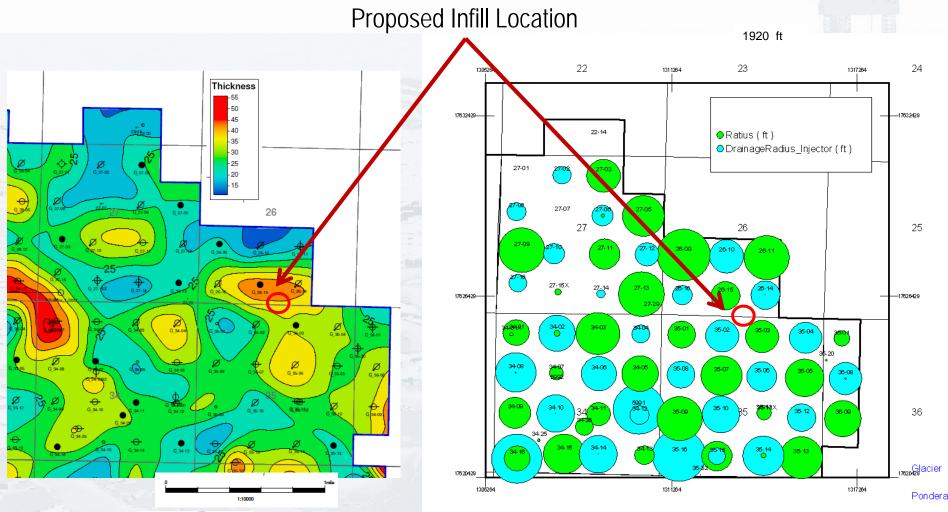




NE Quadrant –
Section 26
Proposed Infill
Location

Proposed Infill Location

NE Quadrant Infill Location vs. Drainage Radius







Proposed Infill Well Surface Coordinates

NE Quadrant Infill Well Location:

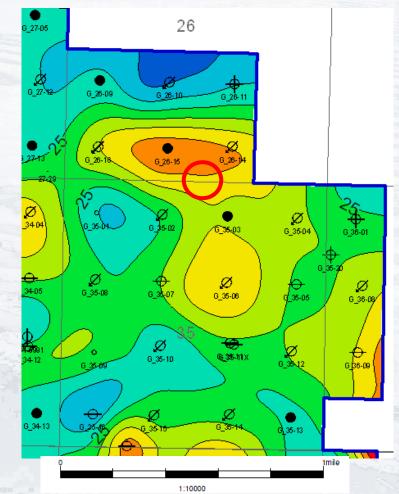
Lat: 48.49826°N

Long: -112.34933 °W

Lat: N 48° 29′ 53.752″

Long: W 112° 20′ 57.577"

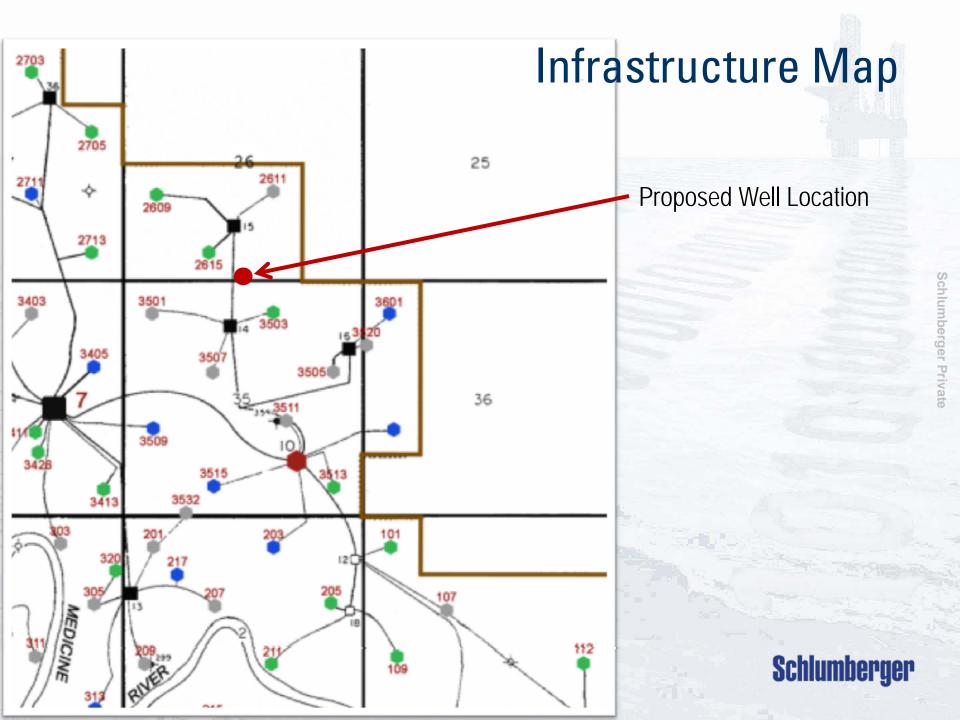
Coordinate System: NAD83



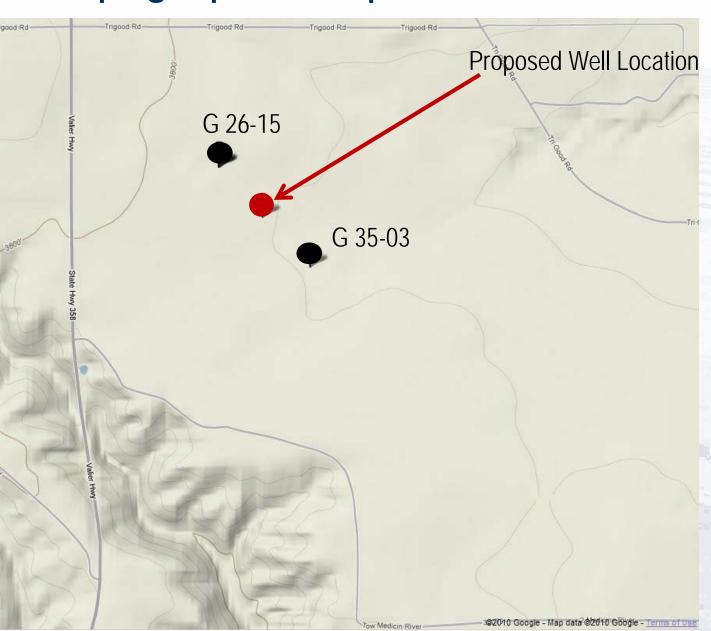




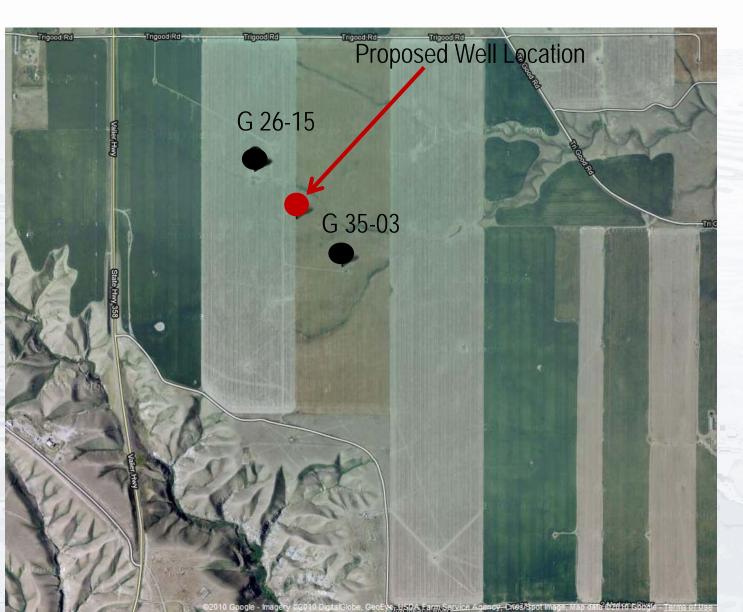




Topographic Map



Aerial Photograph





Location Selection Criteria

Surrounded by wells with above average LCB Net pay thickness (>35 ft) and porosity (12-15%): 26-15, 26-14, 35-03, 35-02

Structurally high location on trend with current producers but outside of drainage radius of producers

Location selected midpoint between two injectors to avoid drilling too close to injection well spots. No Injection since 1986.

Location follows a downsizing pattern from 80 acres to 40 acres

Location is near current producers (26-15 and 35-03)

Proximity to surface facilities

Surface topography flat

Possible water channeling may have occurred during waterflooding as indicated by the well production profile in 26-15 and 35-03. Indicative of unswept remaining reserves

Top of the Lower Cut Bank sand estimated at 3,190 ft MD





