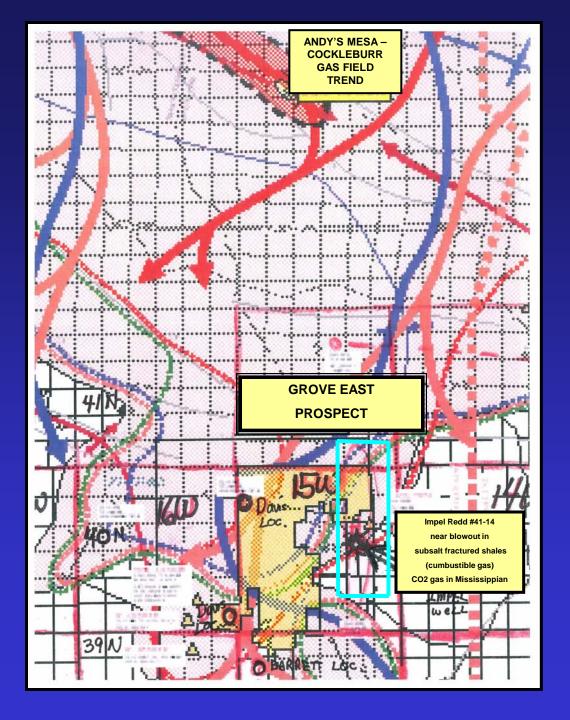
# ARKANOVA ENERGY CORP. GROVE EAST PROSPECT PARADOX BASIN DOLORES COUNTY, COLORADO

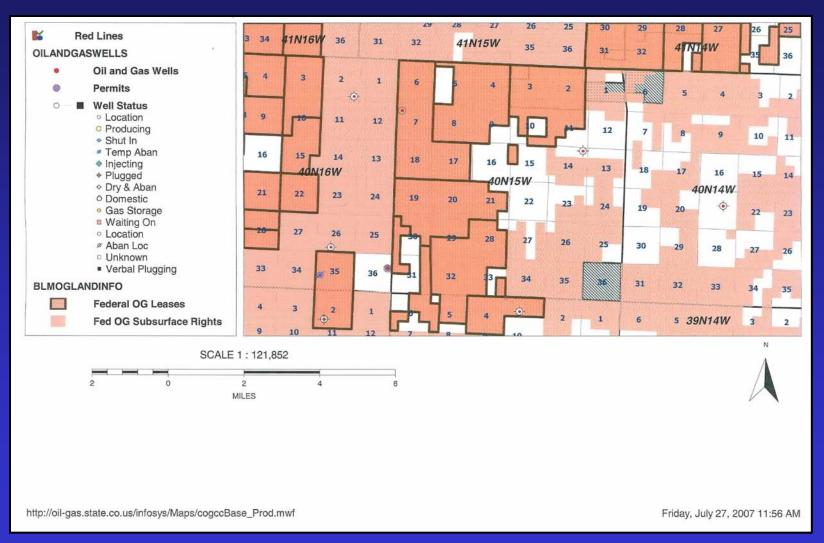




Index Map with Acreage, Shows, Fields, and Proposed Wells

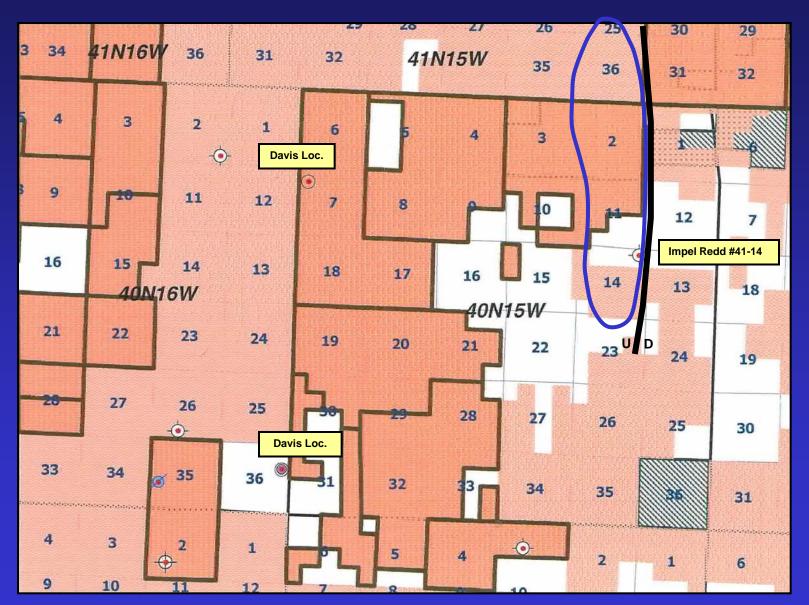


#### **Federal OG Lease Status and Mineral Ownership**



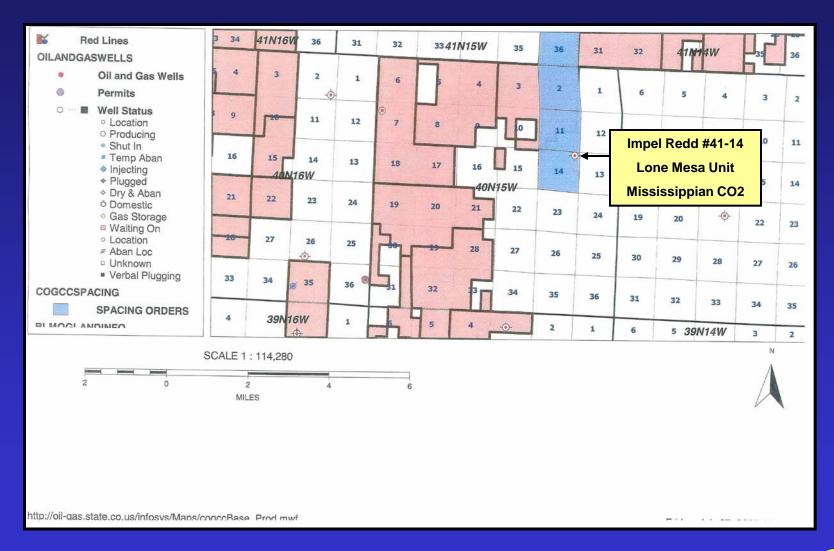
#### **SUB-PARADOX SALT STRUCTURAL CLOSURE**

(overpressured, fractured black shale immediately below base of salt)

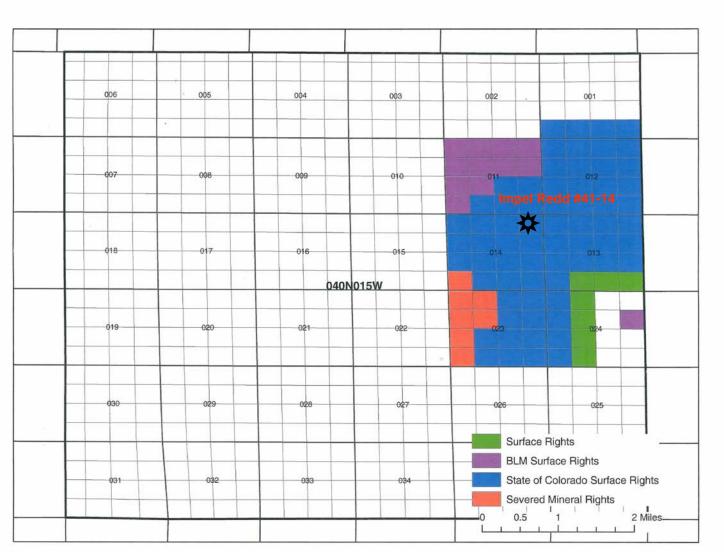




# Existing Federal Leases & Areas with Spacing Orders (COGCC)



#### **Surface Rights in Area of Mississippian Structure**



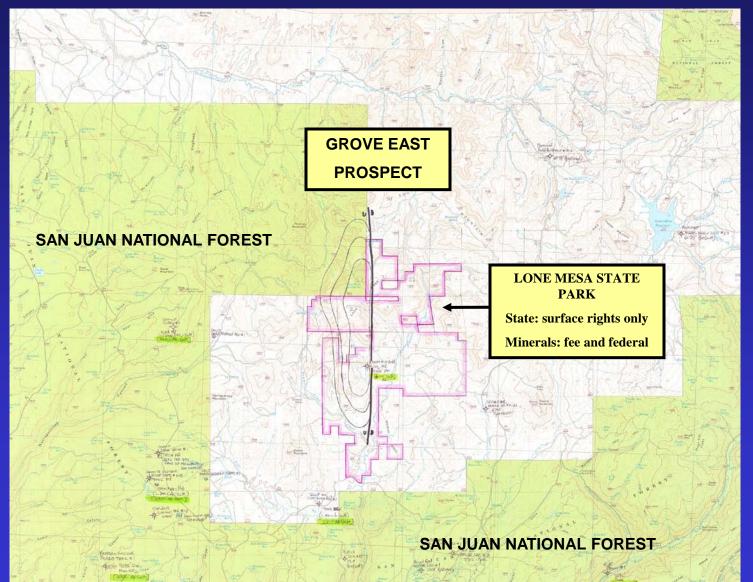
### 12 N CI6879 CK879-A 30 O 40 M IMPEL ENERGY NO. 41-14 REDD, et al-1 0 R 15 W IMPEL ENERGY CORP. Denver, Colorado DEPTH MAP FROM SEISMIC CONTOURS ON MISSISSIPPIAN C.L.:100 JANUARY,1983 MAP SCALE: I"= 2000' EXHIBIT "3" LONE MESA UNIT

# Missippian Leadville Structure

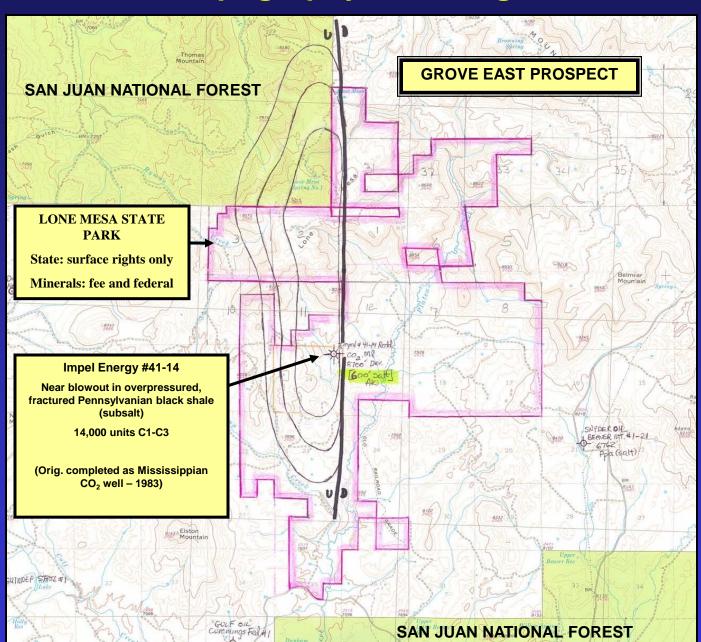
(CO<sub>2</sub> Reservoir)

#### **Topographic Map with Geologic Structure**

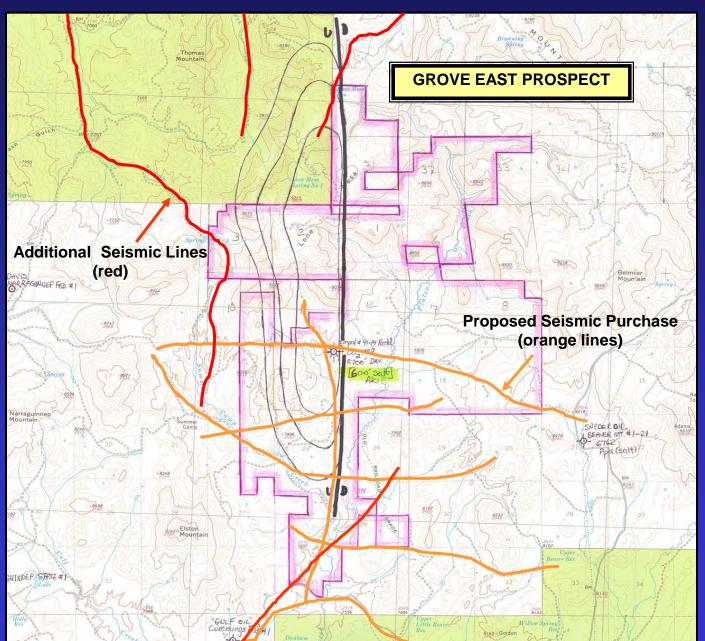
formline contours on top of Miss. Leadville Fm. (230 ft. below primary target shale)

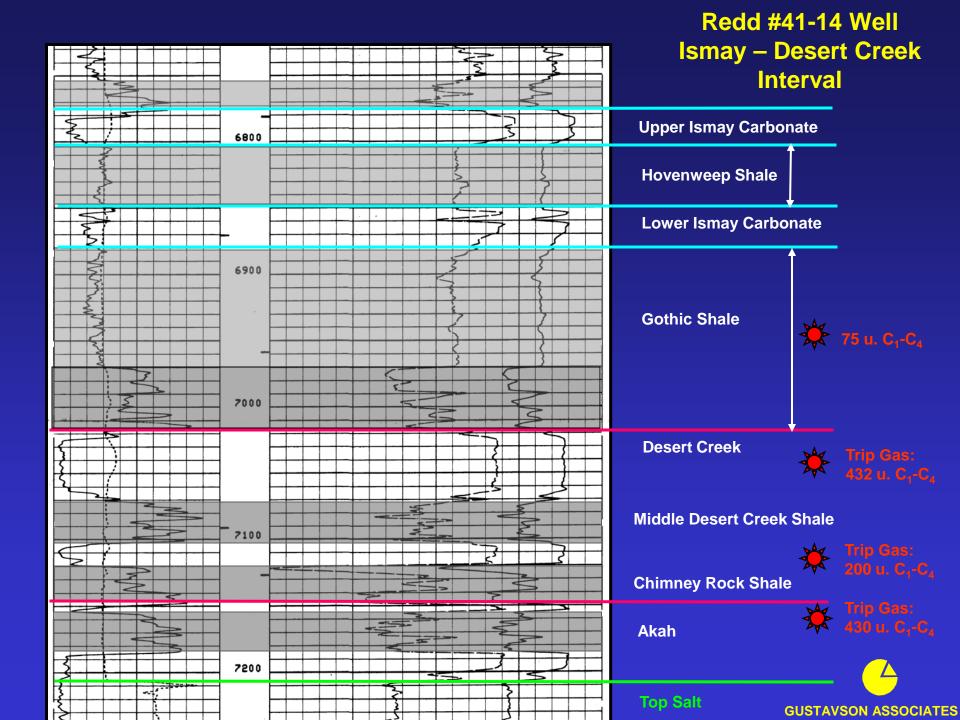


#### **Detailed Topography & Geologic Structure**

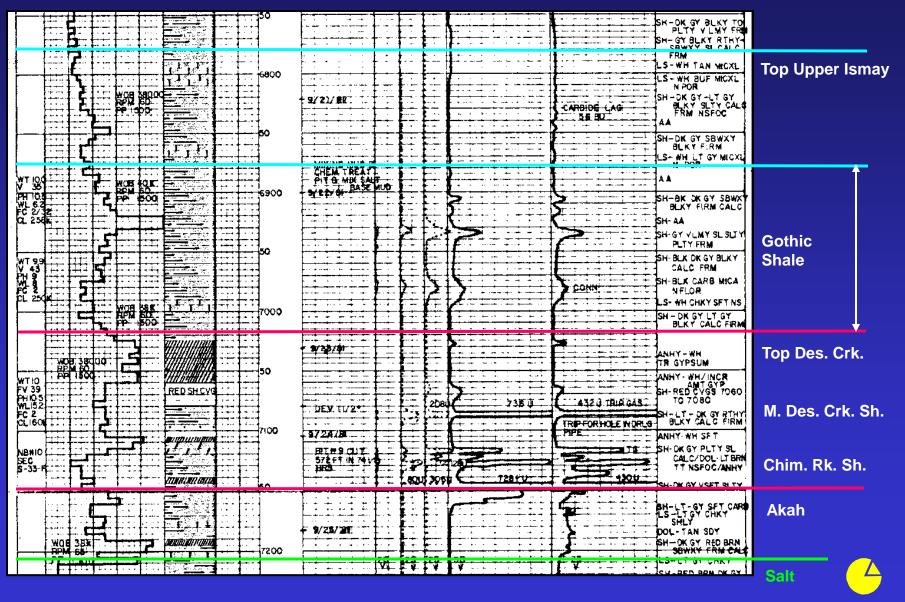


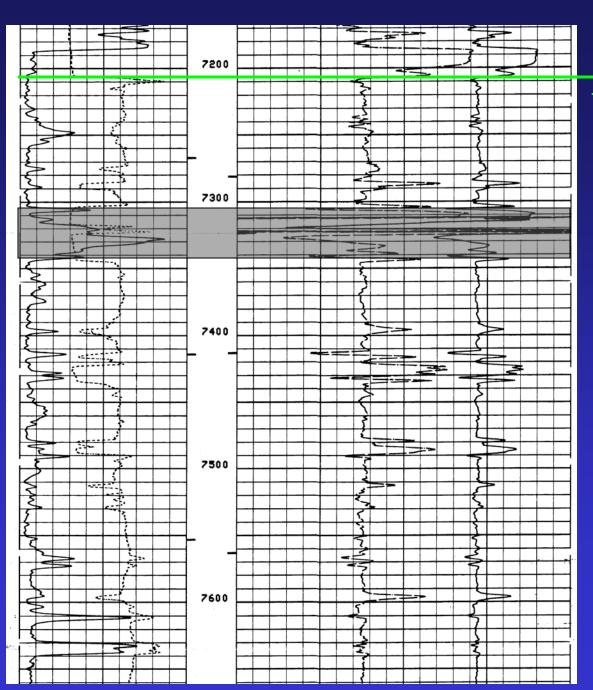
#### Mississippian Structure and Seismic Coverage





# Redd #41-14 Well Ismay – Desert Creek Fractured Shale Intervals Mudlog





# Redd #41-14 Well Paradox Salt Interval (Upper Portion)

**Top Salt** 



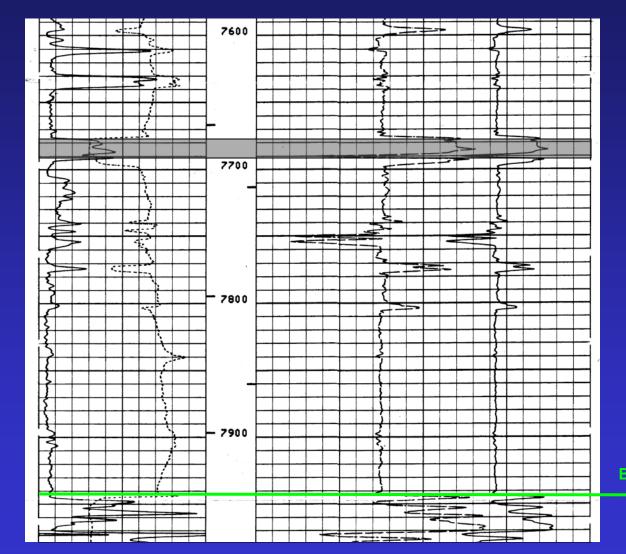
400 u. show

C<sub>1</sub> tr. C<sub>2</sub>-C<sub>4</sub>

Trip gas: 4000 u



# Redd #41-14 Well Paradox Salt Interval (Lower Portion)



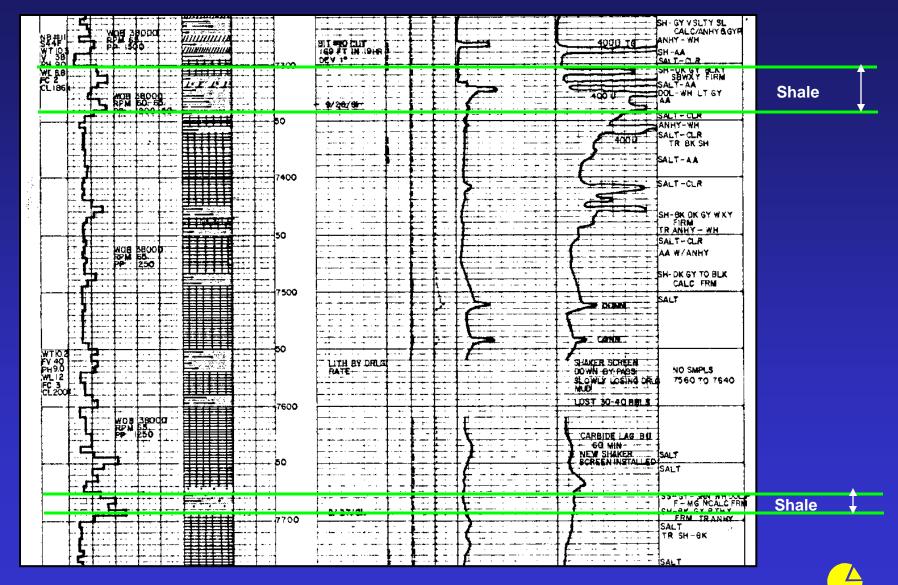


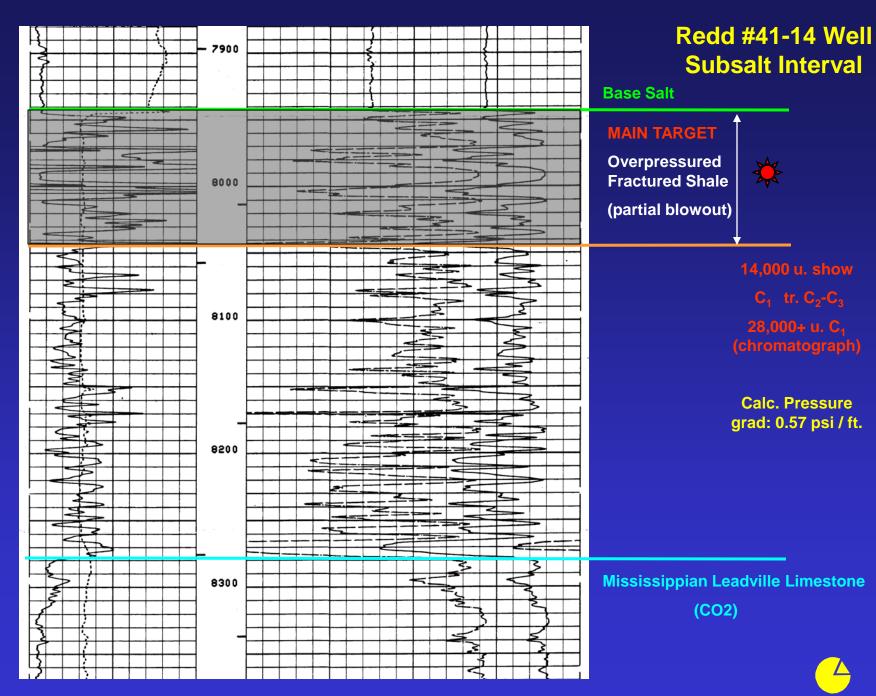
60 u. show  $C_4$ - $C_2$ 

**Base Salt** 



## Redd #41-14 Well Subsalt Fractured Shale Interval Mudlog





# Redd #41-14 Well Subsalt Fractured Shale Interval Mudlog

